

Virden Roselea Unit #1
2012 Annual EOR Report

Executive Summary

In 2012 oil production in the Virden Roselea Unit #1 (VRU #1) was 70 m³/d (440 bbl/d) totaling 25.5 e³m³ (160.4 mmbbl). Annual production was up 12.9% from 2011 to 2012 due to reduced downtime and a new well. By the end of 2012 cumulative oil production from the VRU #1 was 2 923 e³m³ (18.4 mmbbl). The original forecasted recovery was 845 e³m³ (5.3 mmbbl) on primary recovery and 2 300 e³m³ (14.4 mmbbl) total primary plus secondary recovery.

In December 2012 there were 59 producing oil wells and 19 water injectors active in the unit. One horizontal well was drilled and brought on production in April 2012. Two wells, one horizontal and one vertical were converted from oil producers to water injectors in March 2012.

The operatorship of the VRU #1 was transferred to Corex Resources on December 19, 2012.

Discussion

The VRU #1 has been under waterflood since 1965, 11 years after initial production in 1954. Water injection increased the oil production rate from $\sim 125 \text{ m}^3/\text{d}$ just prior to injection to $\sim 250 \text{ m}^3/\text{d}$, equivalent to peak production from the field. Expected ultimate oil recovery was increased by 2.5 – 3 times due to the waterflood.

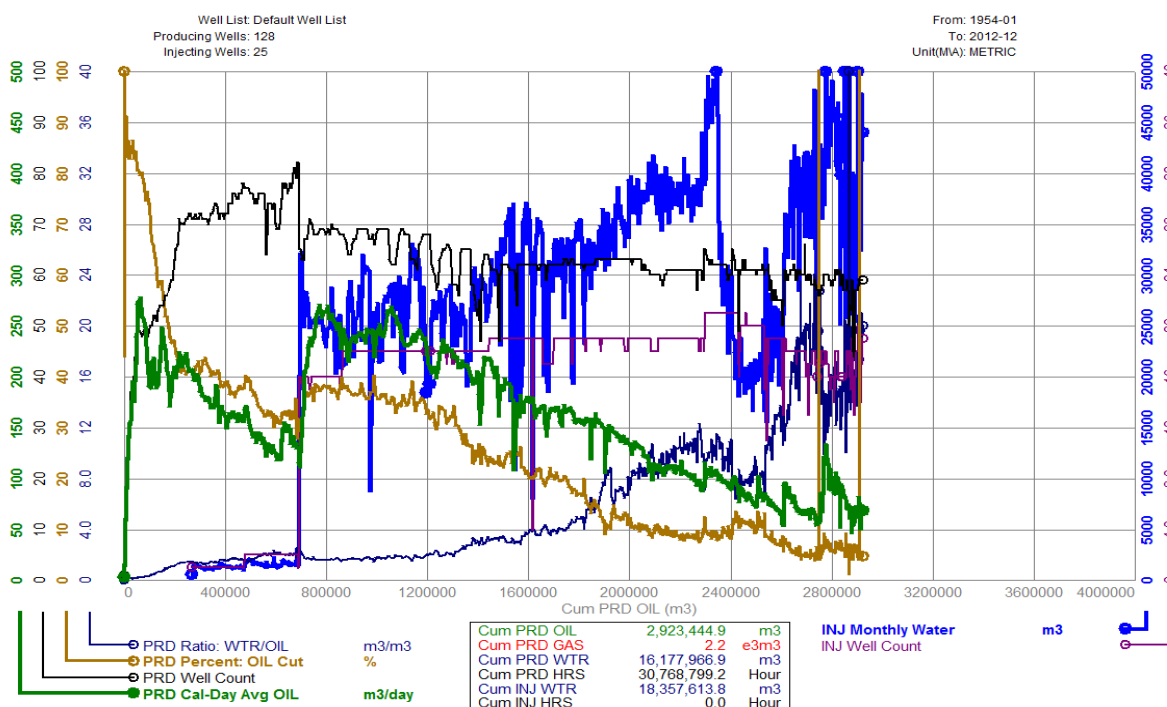
Horizontal drilling has offset the production decline over the last decade with 21 horizontal wells drilled in the unit. One horizontal well, 102/12-29-10-25W1, was drilled and brought on production in 2012 with a flat oil rate at $10 \text{ m}^3/\text{d}$ and 40% oil cut.

Two oil producers were converted to water injection in 2012. The 100/06-29-10-25W1 vertical and the 104/08-30-10-25W1 horizontal were both converted to water injection in March 2012. To date, no offsetting production response has been observed.

The water injection rate was $1\,400 \text{ m}^3/\text{d}$ in 2012 and the producing WOR was $19 \text{ m}^3/\text{m}^3$. The injected water at VRU #1 is not filtered or treated in any way.

In the composite rate – cumulative oil plot below, waterflood response is clearly demonstrated at a cumulative oil production of $650 \text{ e}^3\text{m}^3$.

Detailed production, injection, voidage tables and plots for the total unit and each injection pattern are at the end of this report.



2012 Reservoir Pressure Surveys

Unit	UWID	Licence	Test Date	Test Type	Shut-in Time (days)	Datum Pressure (kPaa)
VRU #1	102/12-29-10-25W1/00	8480	3/13/2012	BH BU	3.3	8,760
VRU #1	100/05-28-10-25W1/00	1470	3/20/2012	Surf. FO	48	7,900
VRU #1	100/07-29-10-25W1/00	1405	3/20/2012	Surf. FO	48	8,294
VRU #1	100/09-26-10-26W1/00	744	8/23/2012	AWS BU	14	5,707
VRU #1	100/11-25-10-26W1/00	608	8/30/2012	Surf. FO	21	8,299
VRU #1	100/05-25-10-26W1/00	695	9/7/2012	Surf. FO	28.8	7,536
VRU #1	100/12-25-10-26W1/00	696	9/7/2012	AWS BU	28.9	5,136

In 2012 there were 7 reservoir pressures recorded averaging 7 376 kPaa. The range in pressures taken is consistent with those taken in the last 2 years. The initial reservoir pressure is estimated at 6 340 kPaa and the bubble point pressure as 1 273 kPaa.

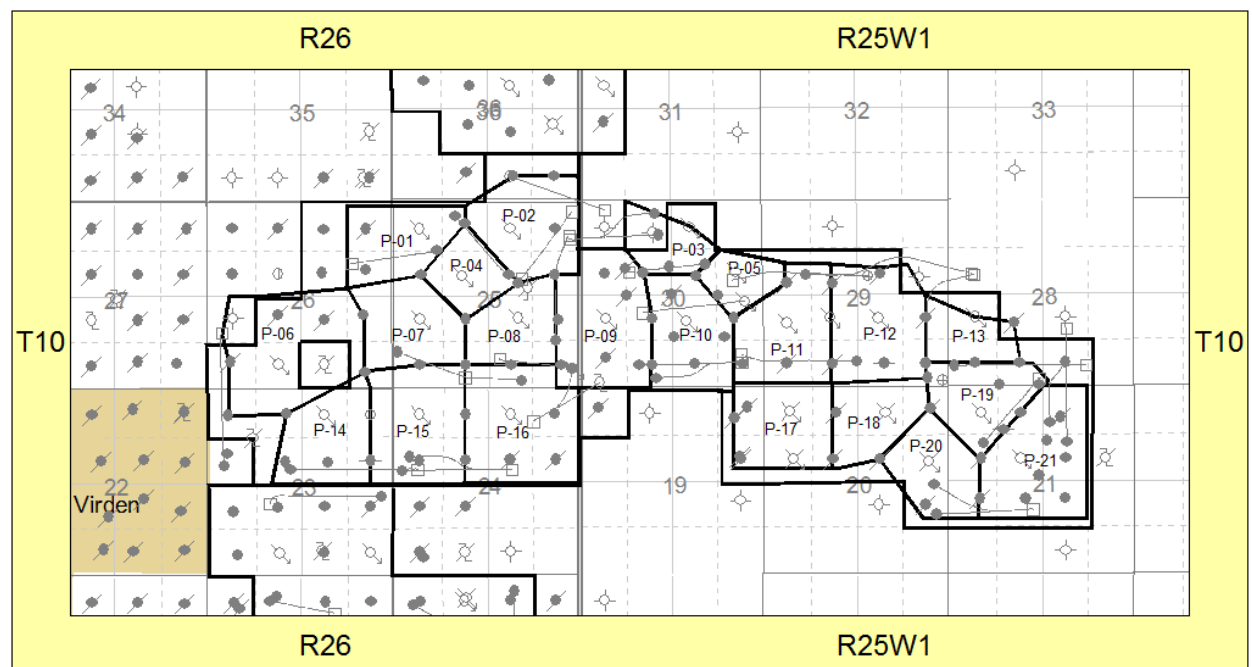
The VRR in 2012 was maintained close to 0.98. The cumulative VRR at the end of 2012 was 0.96. An oil formation volume factor of $1.06 \text{ rm}^3/\text{sm}^3$ and a water formation volume factor of $1.04 \text{ rm}^3/\text{sm}^3$ were used in the VRR calculations.

There is partial pressure support for the field from an aquifer on the west side of the unit. The high reservoir pressure is inconsistent with the cumulative VRR of 0.96. However water influx from the aquifer is not accounted for in the VRR calculation and therefore must make up the difference.

2012 Well Servicing

UWID	Licence	Operation	Date	OBJECTIVE
104/08-30-010-25W1/00	005124	Recompletion	30-JAN-12	Convert well from a production well to a water injection well.
102/12-29-010-25W1/00	008480	Drilling	21-FEB-12	
102/12-29-010-25W1/00	008480	Completion	12-MAR-12	MOSR and equipment to complete and equip new horizontal well
100/13-24-010-26W1/00	000431	Maintenance	22-MAR-12	Annual annulus pressure test
100/15-24-010-26W1/00	000625	Maintenance	22-MAR-12	Annual annulus pressure test
103/01-25-010-26W1/00	004991	Maintenance	22-MAR-12	Annual annulus pressure test
100/05-25-010-26W1/00	000695	Maintenance	22-MAR-12	Annual annulus pressure test
100/15-25-010-26W1/00	000672	Maintenance	22-MAR-12	Annual annulus pressure test.
100/03-26-010-26W1/00	000797	Maintenance	22-MAR-12	Annual annulus pressure test.
100/05-30-010-25W1/00	000623	Maintenance	22-MAR-12	Annual annulus pressure test.
100/07-30-010-25W1/00	000737	Maintenance	22-MAR-12	Annual annulus pressure test.
104/08-30-010-25W1/00	005124	Maintenance	22-MAR-12	Annual annulus pressure test
100/09-30-010-25W1/00	001070	Maintenance	22-MAR-12	Annual annulus pressure test.
100/15-30-010-25W1/00	001110	Maintenance	22-MAR-12	Annual annulus pressure test
100/15-23-010-26W1/00	000543	Maintenance	15-JUL-12	Annual annulus pressure test.
100/08-30-010-25W1/00	001053	Maintenance	20-JUL-12	Semi annual corrosion inhibitor squeeze
102/09-30-010-25W1/00	007721	Abandon	21-JUL-12	Cut and Cap abandoned well
100/07-25-010-26W1/00	000555	Maintenance	13-AUG-12	Annual annulus pressure test
100/11-25-010-26W1/00	000608	Maintenance	13-AUG-12	Annual annulus pressure test
100/13-25-010-26W1/00	000698	Maintenance	13-AUG-12	Annual annulus pressure test
100/11-21-010-25W1/00	001787	Maintenance	13-AUG-12	Annual annulus pressure test
100/13-21-010-25W1/00	001765	Maintenance	13-AUG-12	Annual annulus pressure test
100/05-29-010-25W1/00	001303	Maintenance	31-AUG-12	Annual annulus pressure test
100/06-29-010-25W1/00	001384	Maintenance	26-SEP-12	Test and repair packer
100/08-30-010-25W1/00	001053	Maintenance	05-DEC-12	Semi annual corrosion inhibitor squeeze
102/11-23-010-26W1/00	6389	Maintenance	17-DEC-12	MOSR for pump change

VRU #1 Waterflood Pattern Map



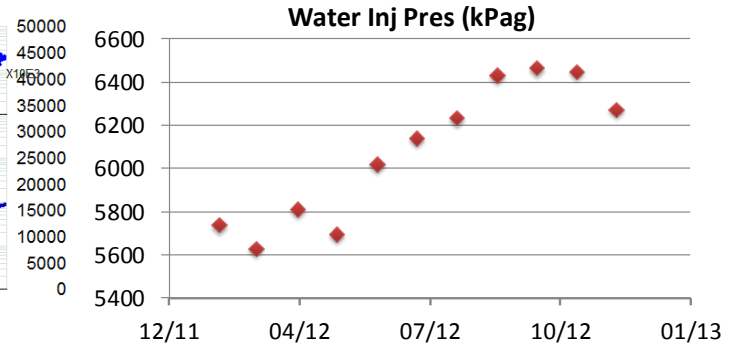
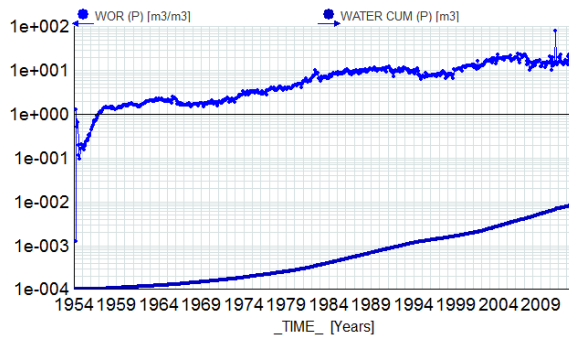
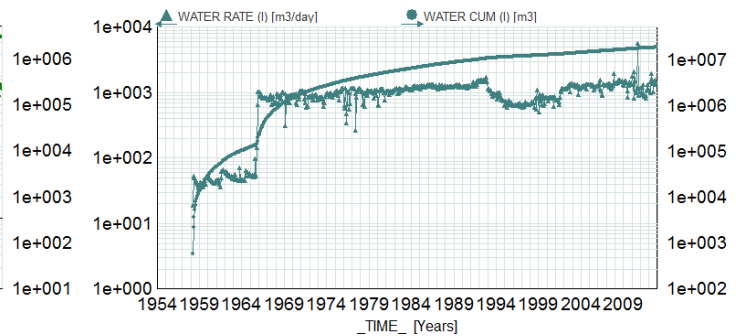
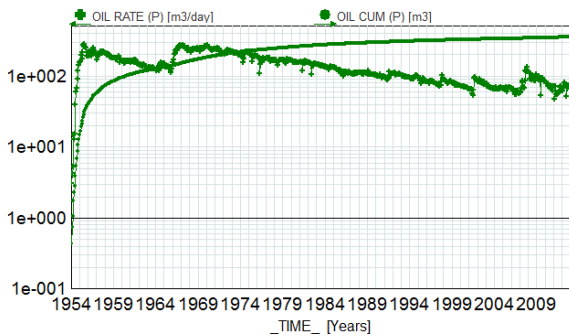
VRU #1 Waterflood Pattern Table

Pattern	Well
P-01	100/13-25-010-26W1/00
P-02	100/15-25-010-26W1/00
P-03	100/15-30-010-25W1/00
P-04	100/11-25-010-26W1/00
P-05	100/09-30-010-25W1/00
P-06	100/03-26-010-26W1/00
P-07	100/05-25-010-26W1/00
P-08	100/07-25-010-26W1/00
P-09	100/05-30-010-25W1/00
P-09	103/01-25-010-26W1/00
P-10	100/07-30-010-25W1/00
P-11	100/05-29-010-25W1/00
P-12	100/06-29-010-25W1/00
P-12	100/07-29-010-25W1/00
P-13	100/05-28-010-25W1/00
P-14	100/15-23-010-26W1/00
P-15	100/13-24-010-26W1/00
P-16	100/15-24-010-26W1/00
P-16	103/01-25-010-26W1/00
P-19	100/13-21-010-25W1/00
P-21	100/11-21-010-25W1/00

Total for VRU #1

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPa	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	1924.8	62.09	31244.2	1007.88	16.23	32710.0	1055.16	5738	0.98	0.95
2/28/2012	1969.8	70.35	26953.4	962.62	13.68	27923.7	997.28	5627	0.96	0.95
3/31/2012	2103.4	67.85	43730.9	1410.67	20.79	45531.0	1468.74	5809	0.99	0.95
4/30/2012	2435.7	81.19	56579.2	1885.97	23.23	58923.0	1964.10	5691	1.00	0.95
5/31/2012	2375.8	76.64	41219.7	1329.67	17.35	42746.6	1378.92	6017	0.98	0.95
6/30/2012	2245.7	74.86	0.0	0.00	0.00	47781.0	1592.70	6141	20.76	0.96
7/31/2012	1578.7	50.93	31061.8	1001.99	19.68	32437.0	1046.35	6235	0.99	0.96
8/31/2012	2190.5	70.66	42167.5	1360.24	19.25	43679.0	1409.00	6430	0.98	0.96
9/30/2012	2198.0	73.27	46165.0	1538.83	21.00	47756.0	1591.87	6466	0.99	0.96
10/31/2012	2166.2	69.88	39940.6	1288.41	18.44	41314.0	1332.71	6449	0.98	0.96
11/30/2012	2128.3	70.94	42172.6	1405.75	19.82	43620.0	1454.00	6271	0.98	0.96
12/31/2012	2119.0	68.35	42462.1	1369.75	20.04	43966.0	1418.26	6312	0.99	0.96

Cumulative Oil Produced (E3m ³)	2923.44
Cumulative Water Produced (E3m ³)	16177.97
Cumulative Water Injected (E3m ³)	18357.61
Cumulative Voidage Replacement Ratio	0.96

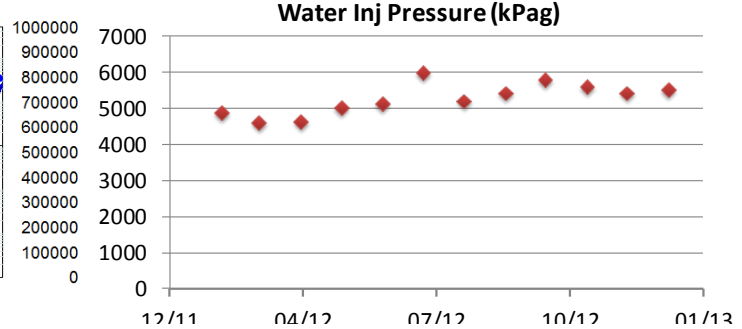
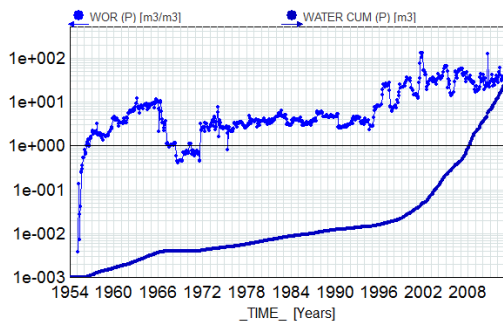
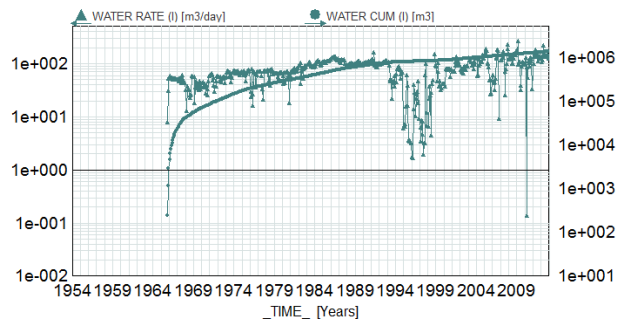
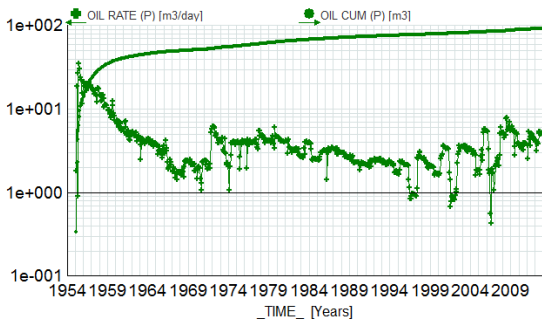


VRU No. 1

Pattern P-01 - 00/13-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPa	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	124.2	4.01	4464.3	144.01	35.94	3330.0	107.42	4890	0.73	1.60
2/28/2012	89.0	3.18	2424.4	86.59	27.23	3215.2	114.83	4600	1.28	1.60
3/31/2012	126.7	4.09	6138.3	198.01	48.45	4307.0	138.94	4613	0.69	1.59
4/30/2012	120.9	4.03	7228.2	240.94	59.79	6708.0	223.60	5000	0.91	1.59
5/31/2012	118.9	3.84	5007.9	161.55	42.12	4847.0	156.35	5129	0.94	1.58
6/30/2012	155.3	5.18	0.0	0.00	0.00	4684.0	156.13	5973	29.43	1.59
7/31/2012	167.9	5.42	5033.5	162.37	29.98	4229.0	136.42	5206	0.81	1.58
8/31/2012	165.4	5.34	5553.4	179.14	33.58	4324.0	139.48	5413	0.76	1.58
9/30/2012	152.5	5.08	5665.7	188.86	37.15	4208.0	140.27	5793	0.72	1.57
10/31/2012	154.1	4.97	4892.0	157.81	31.75	4208.0	135.74	5594	0.83	1.57
11/30/2012	153.9	5.13	5154.2	171.81	33.49	4471.0	149.03	5403	0.84	1.56
12/31/2012	162.1	5.23	5343.6	172.37	32.96	3920.0	126.45	5497	0.71	1.56

Cumulative Oil Produced (E3m ³)	90.41
Cumulative Water Produced (E3m ³)	769.88
Cumulative Water Injected (E3m ³)	1342.05
Cumulative Voidage Replacement Ratio	1.56

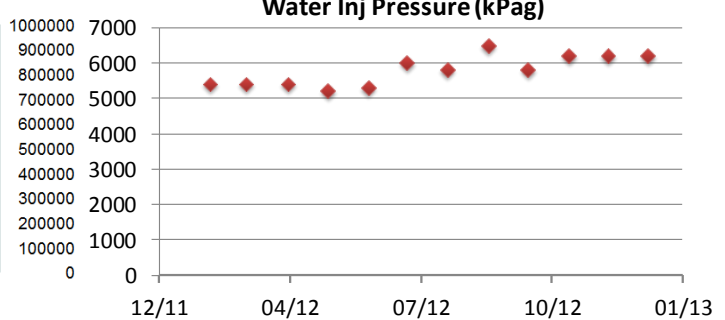
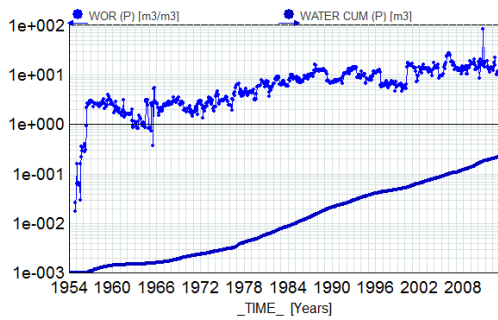
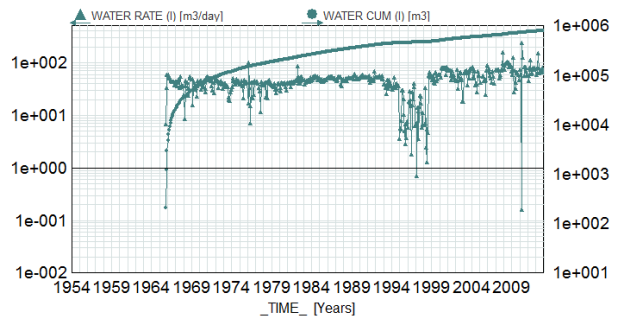
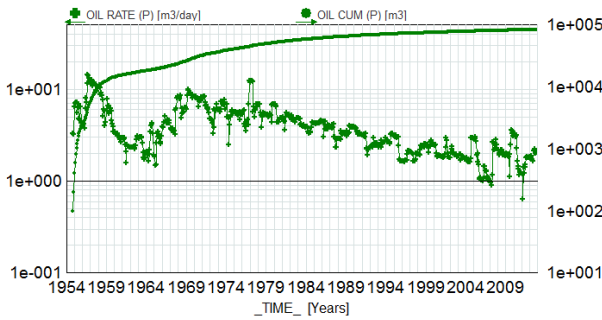


VRU No. 1

Pattern P-02 - 00/15-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	55.0	1.77	740.4	23.88	13.47	1861.0	60.03	5400	2.34	1.43
2/28/2012	53.1	1.89	653.8	23.35	12.32	1796.8	64.17	5400	2.54	1.43
3/31/2012	54.7	1.76	968.3	31.24	17.71	2430.0	78.39	5394	2.37	1.43
4/30/2012	52.2	1.74	1143.9	38.13	21.93	4517.0	150.57	5200	3.77	1.44
5/31/2012	51.0	1.64	784.7	25.31	15.39	1966.0	63.42	5303	2.35	1.44
6/30/2012	63.9	2.13	0.0	0.00	0.00	2371.0	79.03	5993	36.23	1.45
7/31/2012	67.1	2.16	662.6	21.38	9.88	2078.0	67.03	5823	2.84	1.45
8/31/2012	68.8	2.22	727.2	23.46	10.57	2029.0	65.45	6477	2.54	1.45
9/30/2012	63.9	2.13	752.0	25.07	11.77	1945.0	64.83	5813	2.38	1.45
10/31/2012	62.5	2.02	663.4	21.40	10.62	2044.0	65.94	6200	2.81	1.45
11/30/2012	61.8	2.06	691.6	23.05	11.19	2352.0	78.40	6200	3.12	1.45
12/31/2012	65.3	2.10	718.7	23.18	11.01	2152.0	69.42	6194	2.74	1.46

Cumulative Oil Produced (E3m ³)	85.15
Cumulative Water Produced (E3m ³)	469.39
Cumulative Water Injected (E3m ³)	810.41
Cumulative Voidage Replacement Ratio	1.46

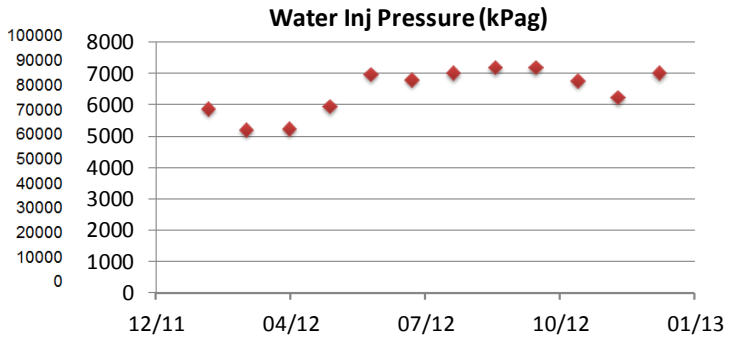
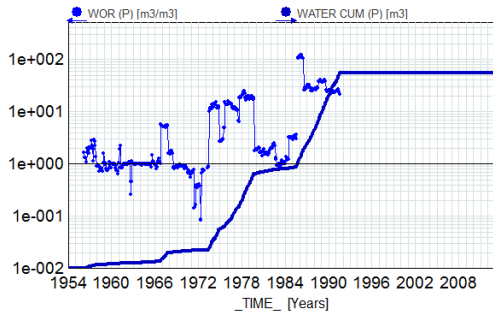
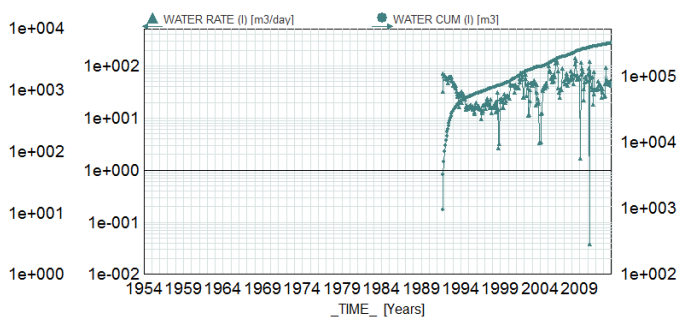
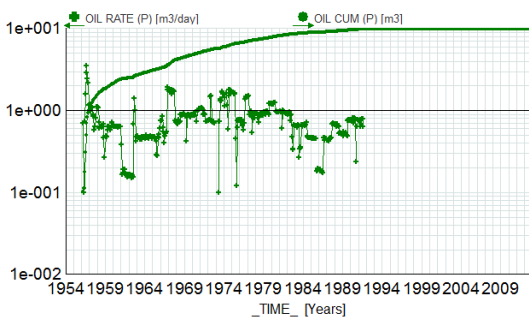


VRU No. 1

Pattern P-03 - 00/15-30-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	0.0	0.00	0.0	0.00		974.0	31.42	5877	#DIV/0!	3.27
2/28/2012	0.0	0.00	0.0	0.00		709.9	25.35	5200	#DIV/0!	3.28
3/31/2012	0.0	0.00	0.0	0.00		816.7	26.34	5223	#DIV/0!	3.29
4/30/2012	0.0	0.00	0.0	0.00		1338.4	44.61	5937	#DIV/0!	3.31
5/31/2012	0.0	0.00	0.0	0.00		2897.5	93.47	6974	#DIV/0!	3.34
6/30/2012	0.0	0.00	0.0	0.00		1383.9	46.13	6807	#DIV/0!	3.35
7/31/2012	0.0	0.00	0.0	0.00		1698.8	54.80	7006	#DIV/0!	3.37
8/31/2012	0.0	0.00	0.0	0.00		1559.0	50.29	7200	#DIV/0!	3.39
9/30/2012	0.0	0.00	0.0	0.00		1464.2	48.81	7187	#DIV/0!	3.41
10/31/2012	0.0	0.00	0.0	0.00		1425.0	45.97	6781	#DIV/0!	3.42
11/30/2012	0.0	0.00	0.0	0.00		1308.4	43.61	6227	#DIV/0!	3.44
12/31/2012	0.0	0.00	0.0	0.00		1587.2	51.20	7000	#DIV/0!	3.45

Cumulative Oil Produced (E3m ³)	9.85
Cumulative Water Produced (E3m ³)	79.60
Cumulative Water Injected (E3m ³)	309.88
Cumulative Voidage Replacement Ratio	3.45

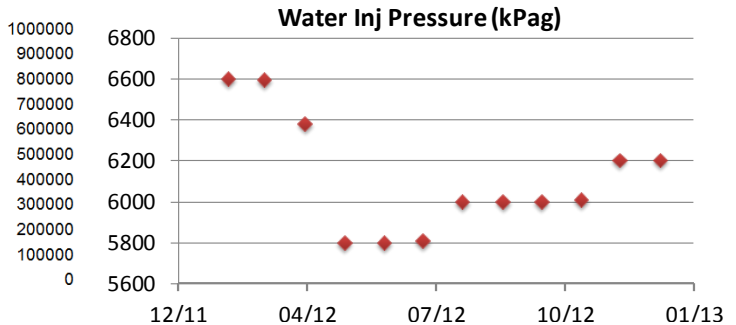
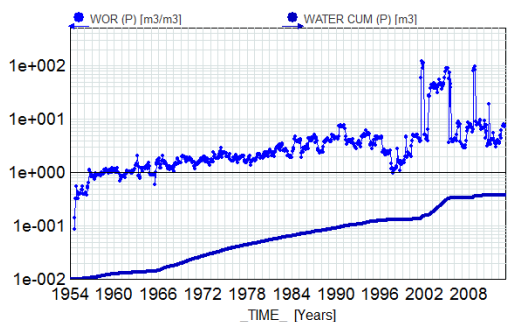
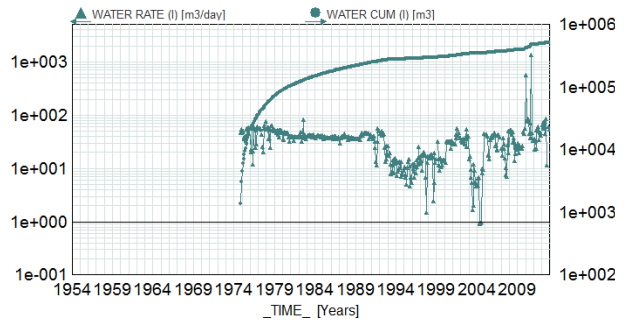
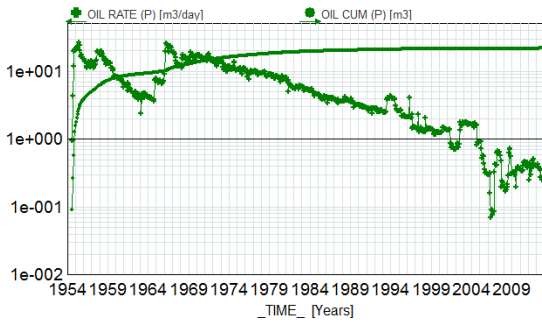


VRU No. 1

Pattern P-04 - 00/11-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	12.3	0.40	46.9	1.51	3.81	2000.0	64.52	6600	33.64	1.05
2/28/2012	12.1	0.43	42.0	1.50	3.48	2048.8	73.17	6593	37.72	1.05
3/31/2012	12.2	0.39	61.3	1.98	5.02	1760.0	56.77	6381	23.85	1.05
4/30/2012	11.7	0.39	72.4	2.41	6.18	1891.0	63.03	5800	22.42	1.06
5/31/2012	11.4	0.37	49.7	1.60	4.36	1395.0	45.00	5800	22.74	1.06
6/30/2012	10.4	0.35	0.0	0.00	0.00	2296.0	76.53	5807	216.45	1.07
7/31/2012	8.6	0.28	63.9	2.06	7.42	2698.0	87.03	6000	37.13	1.07
8/31/2012	8.5	0.27	64.5	2.08	7.59	354.0	11.42	6000	4.84	1.07
9/30/2012	7.8	0.26	63.5	2.12	8.14	0.0	0.00	6000	0.00	1.07
10/31/2012	7.8	0.25	55.6	1.79	7.17	0.0	0.00	6006	0.00	1.07
11/30/2012	7.7	0.26	57.7	1.92	7.49	1807.0	60.23	6200	27.55	1.07
12/31/2012	8.2	0.26	60.1	1.94	7.37	1667.0	53.77	6200	24.35	1.08

Cumulative Oil Produced (E3m ³)	139.05
Cumulative Water Produced (E3m ³)	336.69
Cumulative Water Injected (E3m ³)	516.57
Cumulative Voidage Replacement Ratio	1.08

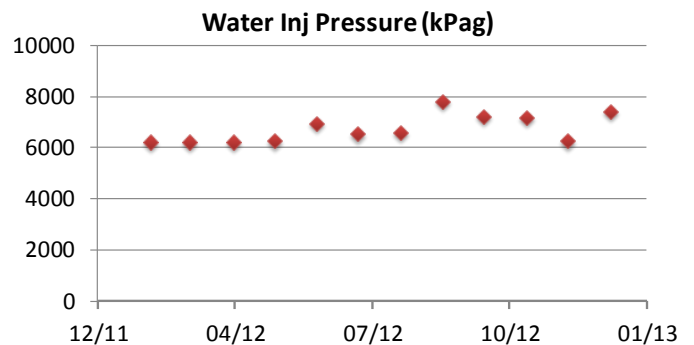
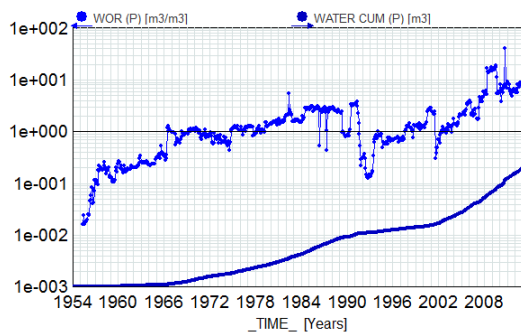
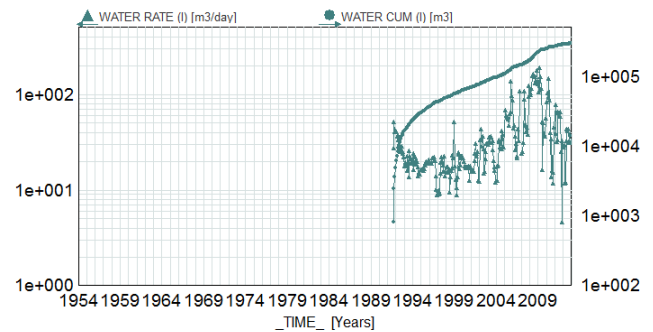
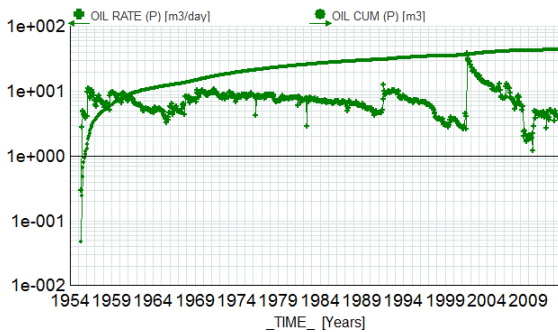


VRU No. 1

Pattern P-05 - 00/09-30-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	109.5	3.53	685.2	22.10	6.26	864.0	27.87	6200	1.08	0.75
2/28/2012	138.4	4.94	792.4	28.30	5.73	827.4	29.55	6200	0.89	0.76
3/31/2012	139.2	4.49	920.8	29.70	6.61	363.0	11.71	6200	0.34	0.75
4/30/2012	132.6	4.42	1087.8	36.26	8.21	364.0	12.13	6227	0.30	0.75
5/31/2012	129.6	4.18	746.3	24.07	5.76	1010.0	32.58	6935	1.15	0.75
6/30/2012	119.2	3.97	0.0	0.00	0.00	1300.0	43.33	6500	10.64	0.76
7/31/2012	121.8	3.93	864.7	27.89	7.10	1300.0	41.94	6542	1.31	0.76
8/31/2012	124.8	4.03	992.9	32.03	7.96	1353.0	43.65	7781	1.21	0.76
9/30/2012	116.2	3.87	1020.3	34.01	8.78	988.0	32.93	7200	0.87	0.76
10/31/2012	110.4	3.56	911.7	29.41	8.26	980.0	31.61	7168	0.96	0.76
11/30/2012	109.1	3.64	952.0	31.73	8.73	1151.0	38.37	6240	1.08	0.76
12/31/2012	100.3	3.24	861.4	27.79	8.59	985.0	31.77	7387	1.02	0.76

Cumulative Oil Produced (E3m3)	155.73
Cumulative Water Produced (E3m3)	228.34
Cumulative Water Injected (E3m3)	295.52
Cumulative Voidage Replacement Ratio	0.76

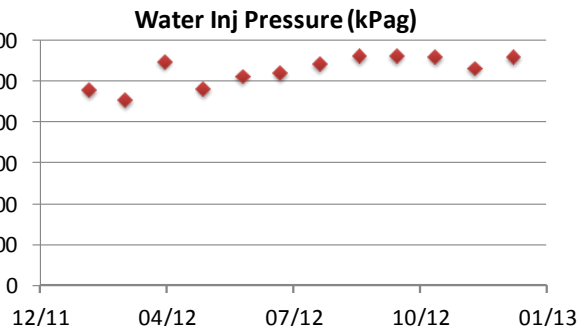
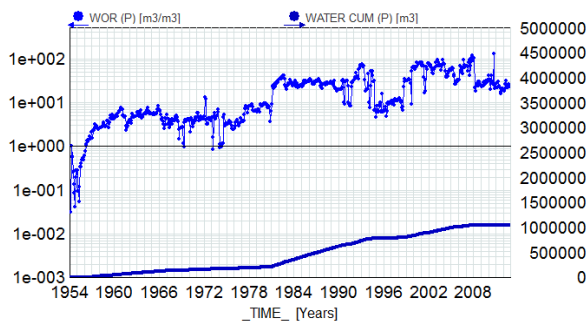
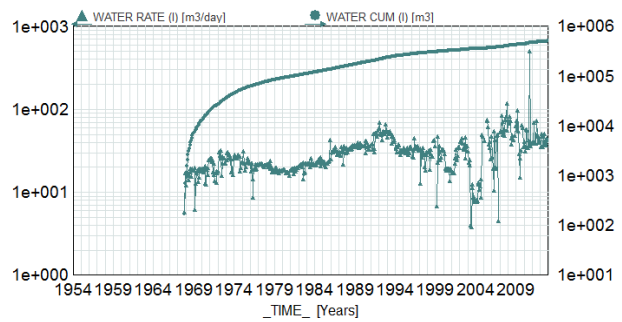
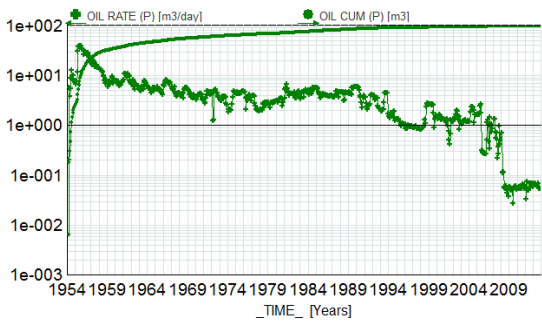


VRU No. 1

Pattern P-06 - 00/03-26-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	2.0	0.07	39.6	1.28	19.54	1085.0	35.00	4790	26.05	0.42
2/28/2012	2.0	0.07	35.4	1.26	18.11	1328.6	47.45	4534	35.51	0.42
3/31/2012	2.0	0.07	51.9	1.68	25.64	1577.0	50.87	5477	29.20	0.43
4/30/2012	2.0	0.07	61.3	2.04	31.41	1050.0	35.00	4810	16.60	0.43
5/31/2012	2.0	0.06	42.0	1.36	21.56	1172.0	37.81	5113	26.61	0.43
6/30/2012	1.9	0.06	0.0	0.00	0.00	1402.0	46.73	5207	729.59	0.43
7/31/2012	1.9	0.06	42.9	1.38	22.57	1583.0	51.06	5406	35.32	0.43
8/31/2012	2.1	0.07	46.3	1.49	22.05	1296.0	41.81	5600	26.75	0.43
9/30/2012	1.7	0.06	44.6	1.49	26.66	1117.0	37.23	5600	24.09	0.43
10/30/2012	1.7	0.05	38.5	1.24	23.33	1245.0	40.16	5590	30.98	0.43
11/30/2012	1.6	0.05	40.2	1.34	24.74	1342.0	44.73	5310	32.06	0.43
12/31/2012	1.7	0.05	41.7	1.35	24.54	1324.0	42.71	5594	30.46	0.44

Cumulative Oil Produced (E3m3)	96.65
Cumulative Water Produced (E3m3)	1059.77
Cumulative Water Injected (E3m3)	505.17
Cumulative Voidage Replacement Ratio	0.44

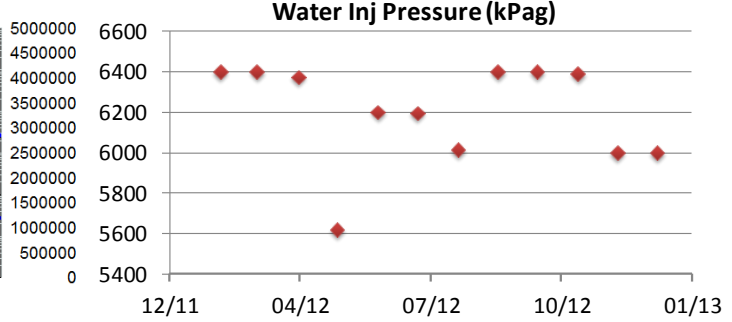
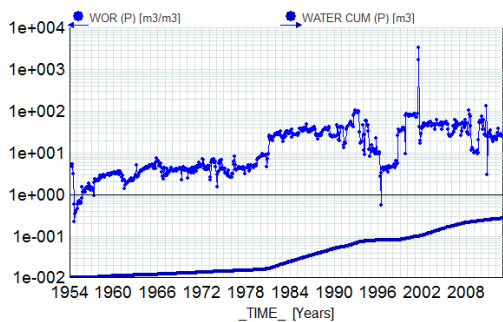
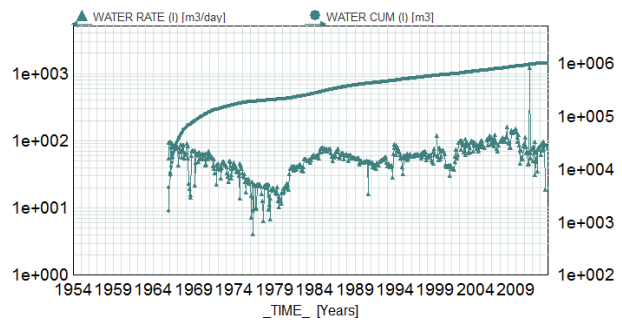
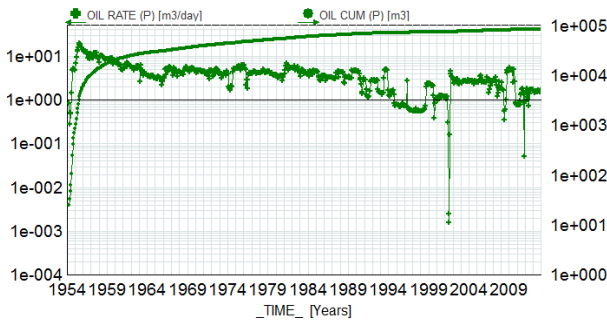


VRU No. 1

Pattern P-07 - 00/05-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	49.0	1.58	1134.0	36.58	23.13	2653.2	85.59	6400	2.24	0.79
2/28/2012	40.5	1.45	844.4	30.16	20.86	2548.9	91.03	6400	2.88	0.79
3/31/2012	50.2	1.62	1533.0	49.45	30.52	2221.7	71.67	6374	1.40	0.79
4/30/2012	47.7	1.59	1811.2	60.37	37.97	2292.6	76.42	5620	1.23	0.79
5/31/2012	46.7	1.51	1242.6	40.08	26.61	2967.7	95.73	6200	2.30	0.79
6/30/2012	46.8	1.56	0.0	0.00	0.00	2645.8	88.19	6193	55.19	0.80
7/31/2012	47.4	1.53	1234.6	39.83	26.05	582.0	18.77	6013	0.45	0.80
8/31/2012	51.3	1.66	1371.2	44.23	26.70	0.0	0.00	6400	0.00	0.80
9/30/2012	48.4	1.61	1400.9	46.70	28.93	0.0	0.00	6400	0.00	0.80
10/31/2012	49.1	1.58	1216.1	39.23	24.77	2669.1	86.10	6387	2.11	0.80
11/30/2012	44.5	1.48	1155.7	38.52	25.96	512.0	17.07	6000	0.43	0.80
12/31/2012	51.8	1.67	1331.2	42.94	25.70	2411.0	77.77	6000	1.74	0.80

Cumulative Oil Produced (E3m ³)	84.20
Cumulative Water Produced (E3m ³)	1188.40
Cumulative Water Injected (E3m ³)	1016.33
Cumulative Voidage Replacement Ratio	0.80

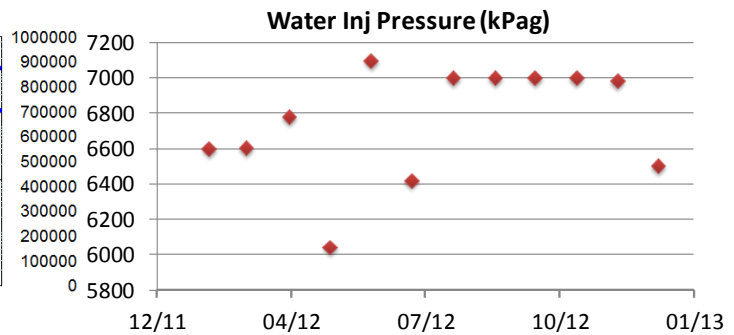
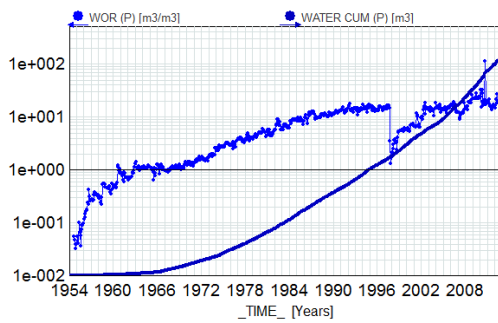
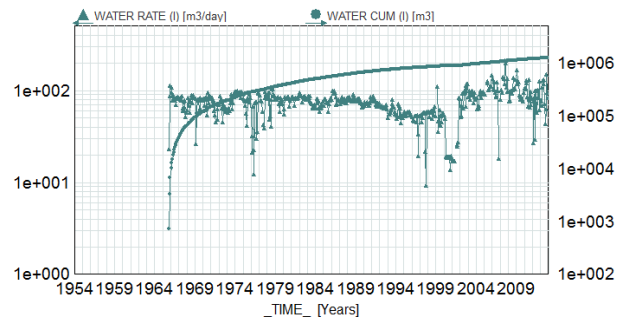
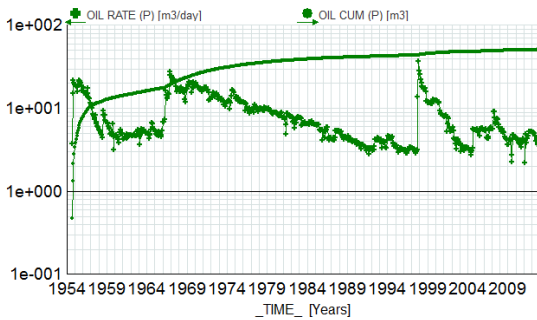


VRU No. 1

Pattern P-08 - 00/07-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPa	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	158.4	5.11	2583.0	83.32	16.31	2426.0	78.26	6600	0.88	1.20
2/28/2012	144.5	5.16	2115.0	75.54	14.63	1910.8	68.24	6607	0.84	1.20
3/31/2012	155.7	5.02	3325.6	107.28	21.36	3357.0	108.29	6774	0.96	1.20
4/30/2012	149.1	4.97	3980.5	132.68	26.70	3853.0	128.43	6040	0.93	1.20
5/31/2012	145.6	4.70	2731.1	88.10	18.76	3619.6	116.76	7097	1.26	1.20
6/30/2012	121.5	4.05	0.0	0.00	0.00	3969.0	132.30	6420	31.88	1.20
7/31/2012	123.5	3.98	2263.2	73.01	18.33	2233.0	72.03	7000	0.93	1.20
8/31/2012	130.3	4.20	2494.0	80.45	19.14	1350.0	43.55	7000	0.51	1.20
9/30/2012	125.8	4.19	2582.6	86.09	20.53	1872.0	62.40	7000	0.69	1.20
10/31/2012	113.8	3.67	2241.9	72.32	19.70	4618.0	148.97	7000	1.96	1.20
11/30/2012	113.4	3.78	2349.6	78.32	20.73	2823.0	94.10	6983	1.14	1.20
12/31/2012	119.8	3.87	2444.9	78.87	20.40	2603.0	83.97	6500	1.01	1.20

Cumulative Oil Produced (E3m3)	174.42
Cumulative Water Produced (E3m3)	876.60
Cumulative Water Injected (E3m3)	1267.04
Cumulative Voidage Replacement Ratio	1.20



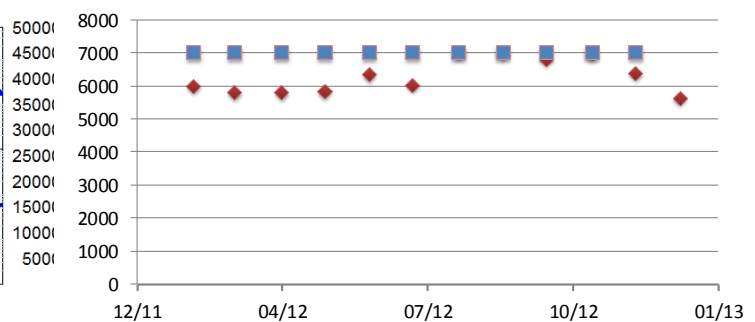
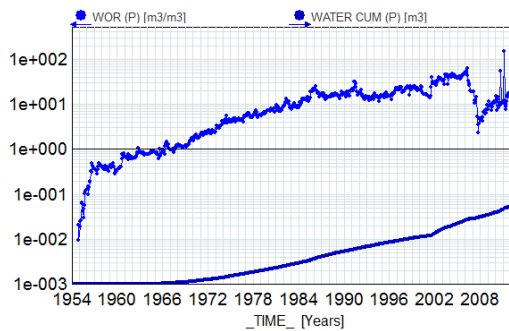
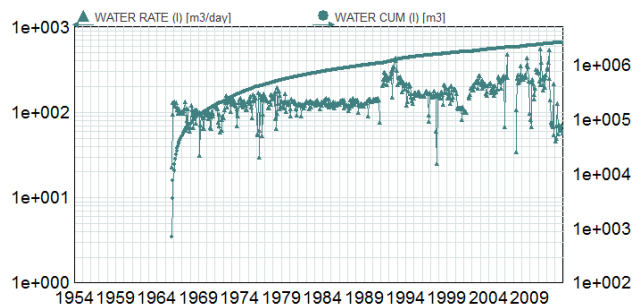
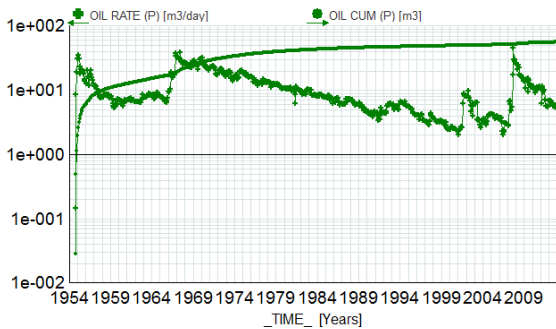
VRU No. 1

Pattern P-09 – 00/05-30-010-25W1/0

P-09 – 03/01-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	181.1	5.84	2824.5	91.11	15.60	1441.0	46.48	5994	7000	0.48	1.46
2/28/2012	194.6	6.95	2538.8	90.67	13.05	1391.3	49.69	5800	7000	0.51	1.46
3/31/2012	202.3	6.52	3901.9	125.87	19.29	2157.0	69.58	5800	7000	0.52	1.46
4/30/2012	198.0	6.60	4722.6	157.42	23.86	3798.0	126.60	5820	7000	0.77	1.46
5/31/2012	193.4	6.24	3240.1	104.52	16.76	1712.0	55.23	6348	7000	0.50	1.45
6/30/2012	169.0	5.63	0.0	0.00	0.00	2079.0	69.30	6033	7000	12.00	1.46
7/31/2012	173.5	5.60	2902.4	93.63	16.73	2210.0	71.29	7000	7000	0.72	1.45
8/31/2012	181.1	5.84	3141.6	101.34	17.35	2027.0	65.39	6994	7000	0.61	1.45
9/30/2012	171.2	5.71	3254.3	108.48	19.01	1867.0	62.23	6807	7000	0.54	1.45
10/31/2012	167.4	5.40	2768.3	89.30	16.54	1913.0	61.71	6981	7000	0.65	1.45
11/30/2012	173.3	5.78	2964.7	98.82	17.10	2133.0	71.10	6373	7000	0.68	1.45
12/31/2012	164.7	5.31	2914.7	94.02	17.69	1790.0	57.74	5639		0.58	1.45

Cumulative Oil Produced (E3m3)	220.16
Cumulative Water Produced (E3m3)	1544.75
Cumulative Water Injected (E3m3)	2560.94
Cumulative Voidage Replacement Ratio	1.45

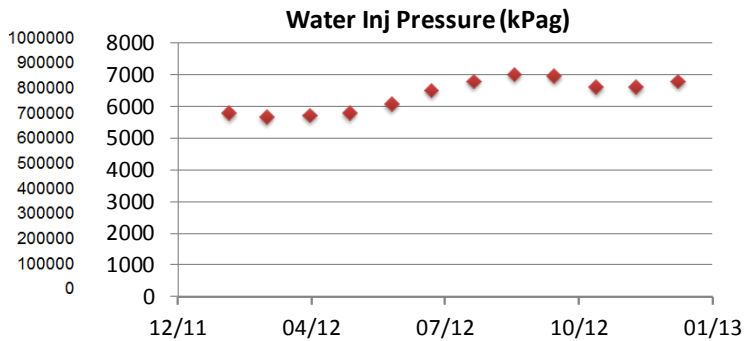
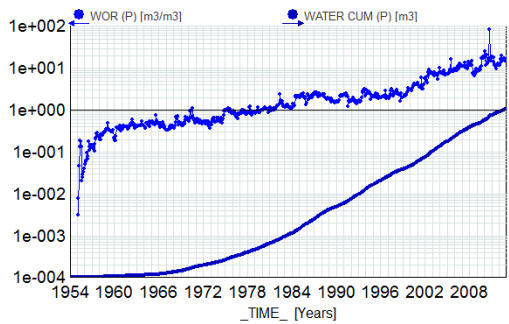
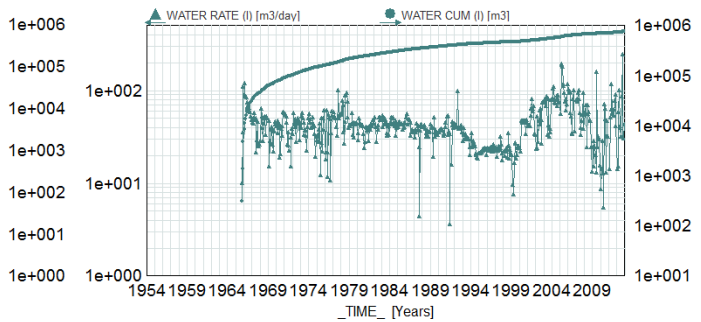
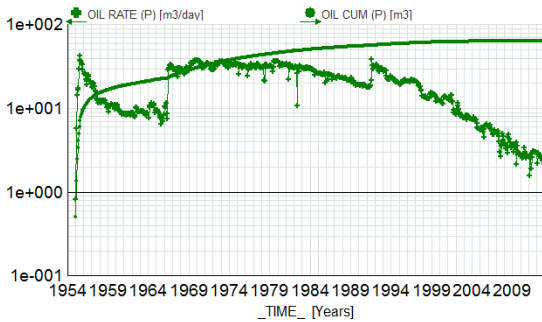


VRU No. 1

Pattern P-10 - 00/07-30-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPa	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	67.9	2.19	842.0	27.16	12.40	448.0	14.45	5797	0.49	0.68
2/28/2012	81.7	2.92	955.4	34.12	11.69	432.6	15.45	5700	0.42	0.68
3/31/2012	88.3	2.85	1432.5	46.21	16.22	1809.0	58.35	5703	1.19	0.68
4/30/2012	83.9	2.80	1692.7	56.42	20.16	3068.0	102.27	5807	1.72	0.68
5/31/2012	82.0	2.65	1161.2	37.46	14.16	1284.0	41.42	6065	1.03	0.68
6/30/2012	82.2	2.74	0.0	0.00	0.00	1202.0	40.07	6510	14.27	0.68
7/31/2012	79.3	2.56	1274.8	41.12	16.09	1000.0	32.26	6806	0.74	0.68
8/31/2012	78.3	2.53	1246.3	40.20	15.92	2684.0	86.58	7000	2.02	0.68
9/30/2012	72.5	2.42	1276.4	42.55	17.61	7446.0	248.20	6987	5.51	0.69
10/31/2012	73.9	2.39	1122.2	36.20	15.18	1000.0	32.26	6600	0.83	0.69
11/30/2012	73.3	2.44	1170.7	39.02	15.97	922.0	30.73	6607	0.74	0.69
12/31/2012	67.3	2.17	1059.4	34.17	15.74	1358.0	43.81	6800	1.20	0.69

Cumulative Oil Produced (E3m3)	415.20
Cumulative Water Produced (E3m3)	671.90
Cumulative Water Injected (E3m3)	757.31
Cumulative Voidage Replacement Ratio	0.69

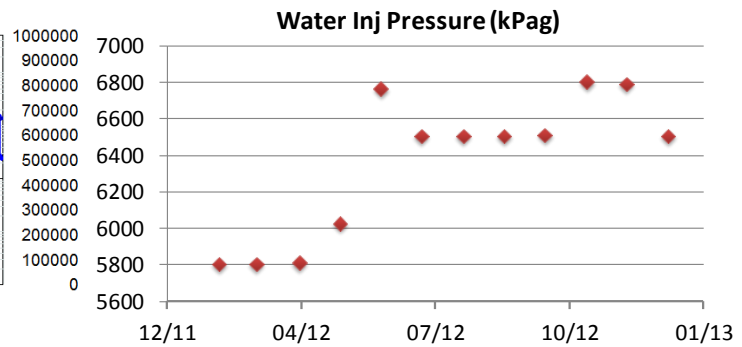
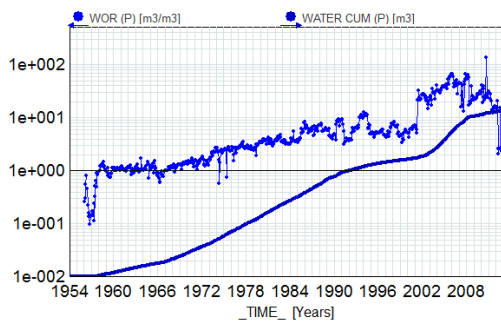
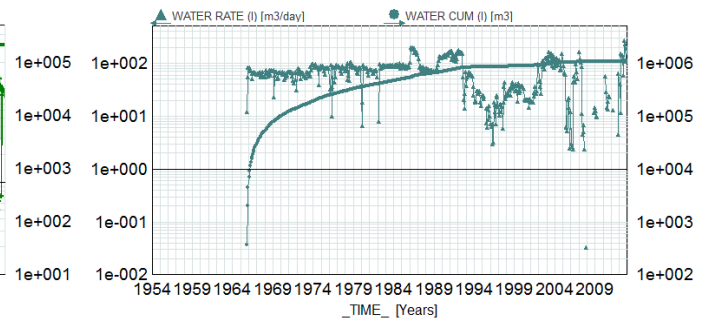
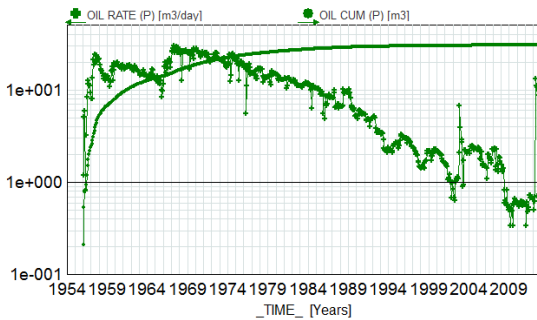


VRU No. 1

Pattern P-11 - 00/05-29-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	15.5	0.50	245.2	7.91	15.82	1240.0	40.00	5800	4.75	1.24
2/28/2012	19.5	0.70	284.3	10.16	14.58	318.6	11.38	5800	1.05	1.23
3/31/2012	19.2	0.62	400.3	12.91	20.85	4620.0	149.03	5806	11.00	1.24
4/30/2012	396.9	13.23	1050.5	35.02	2.65	4214.0	140.47	6027	2.89	1.24
5/31/2012	344.3	11.11	725.9	23.42	2.11	4383.0	141.39	6761	4.06	1.25
6/30/2012	318.0	10.60	0.0	0.00	0.00	4150.0	138.33	6500	12.73	1.25
7/31/2012	22.1	0.71	342.1	11.04	15.48	1843.0	59.45	6500	5.05	1.25
8/31/2012	272.9	8.80	709.6	22.89	2.60	8317.0	268.29	6500	8.41	1.26
9/30/2012	308.0	10.27	837.1	27.90	2.72	6845.0	228.17	6510	5.94	1.27
10/31/2012	302.1	9.75	704.2	22.72	2.33	7244.0	233.68	6800	7.15	1.27
11/30/2012	295.5	9.85	732.5	24.42	2.48	3274.0	109.13	6790	3.16	1.27
12/31/2012	271.6	8.76	662.9	21.38	2.44	5857.0	188.94	6503	6.22	1.28

Cumulative Oil Produced (E3m ³)	216.18
Cumulative Water Produced (E3m ³)	667.56
Cumulative Water Injected (E3m ³)	1137.92
Cumulative Voidage Replacement Ratio	1.28



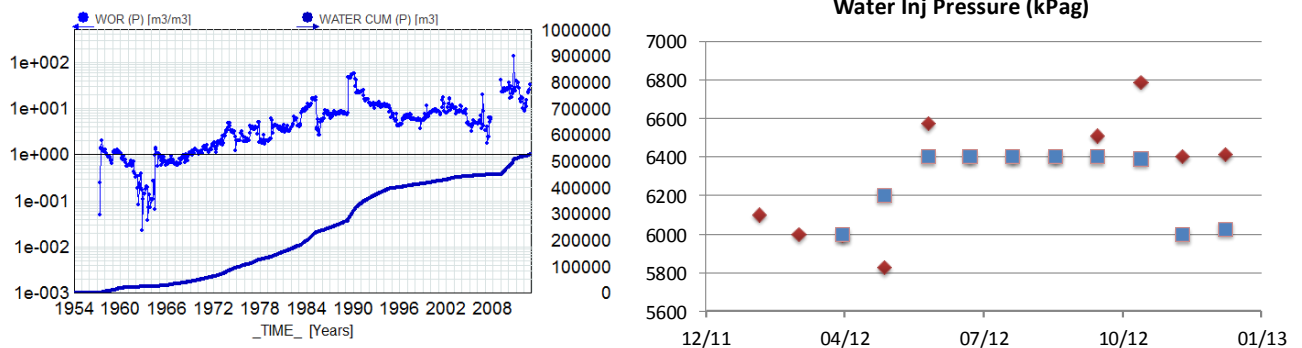
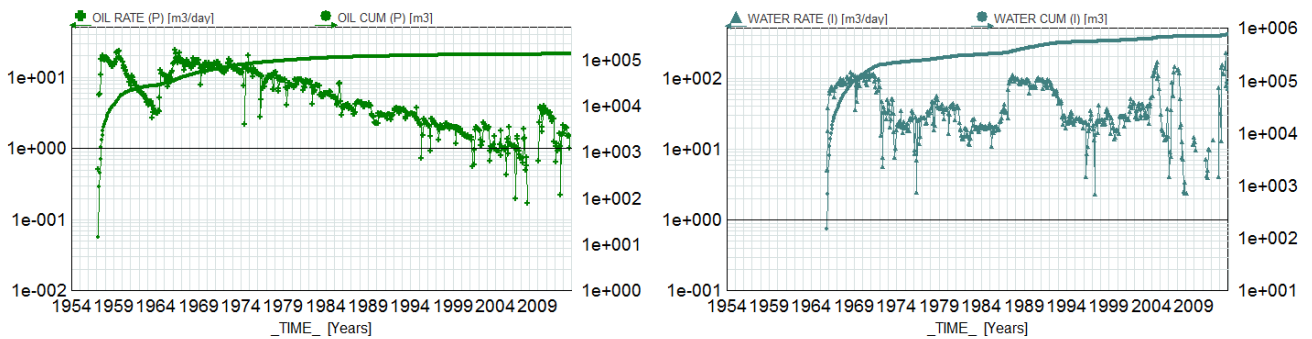
VRU No. 1

Pattern P-12 – 00/06-29-010-25W1/0

P-12 – 03/07-29-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	50.5	1.63	477.3	15.40	9.45	985.0	31.77	6097	6000	1.86	1.10
2/28/2012	53.1	1.90	460.4	16.44	8.67	366.9	13.10	6000	6200	0.71	1.10
3/31/2012	62.2	2.01	774.8	24.99	12.46	4424.0	142.71	5994	6400	5.28	1.11
4/30/2012	60.5	2.02	935.7	31.19	15.47	4583.0	152.77	5827	6400	4.59	1.11
5/31/2012	60.1	1.94	652.9	21.06	10.86	3557.0	114.74	6574	6400	4.98	1.12
6/30/2012	44.6	1.49	0.0	0.00	0.00	3500.0	116.67	6400	6400	76.57	1.12
7/31/2012	45.9	1.48	1020.4	32.92	22.23	0.0	0.00	6400	6400	0.00	1.12
8/31/2012	47.0	1.52	1071.4	34.56	22.80	4289.0	138.35	6403	6387	3.83	1.12
9/30/2012	44.1	1.47	1091.4	36.38	24.75	6713.0	223.77	6510	6000	5.91	1.13
10/31/2012	31.7	1.02	1026.0	33.10	32.37	2404.0	77.55	6787	6026	2.27	1.13
11/30/2012	0.0	0.00	1237.7	41.26		2680.0	89.33	6400		2.17	1.13
12/31/2012	0.0	0.00	1158.7	37.38		2199.0	70.94	6413		1.90	1.14

Cumulative Oil Produced (E3m3)	135.34
Cumulative Water Produced (E3m3)	528.93
Cumulative Water Injected (E3m3)	758.60
Cumulative Voidage Replacement Ratio	1.14

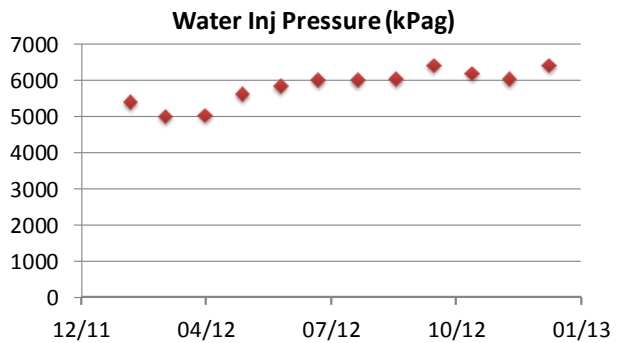
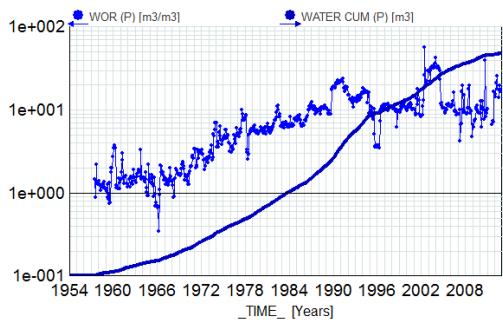
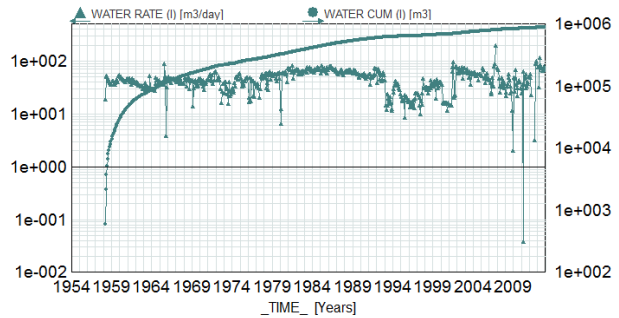
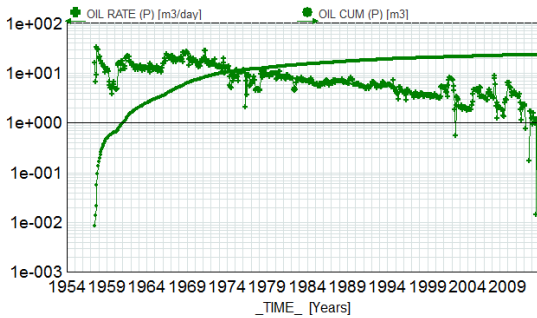


VRU No. 1

Pattern P-13 - 00/05-28-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	28.7	0.93	448.4	14.47	15.63	2345.0	75.65	5387	4.91	0.83
2/28/2012	36.3	1.29	518.3	18.51	14.30	2264.1	80.86	5000	4.08	0.83
3/31/2012	48.1	1.55	1017.2	32.81	21.13	1008.0	32.52	5019	0.95	0.83
4/30/2012	35.5	1.18	903.8	30.13	25.49	3439.0	114.63	5607	3.66	0.83
5/31/2012	33.0	1.06	590.0	19.03	17.88	2322.0	74.90	5826	3.72	0.84
6/30/2012	35.7	1.19	0.0	0.00	0.00	2519.0	83.97	6000	68.85	0.84
7/31/2012	0.4	0.01	6.3	0.20	14.00	0.0	0.00	6000	0.00	0.84
8/31/2012	28.2	0.91	487.4	15.72	17.28	2013.0	64.94	6013	3.90	0.84
9/30/2012	35.0	1.17	682.2	22.74	19.52	2222.0	74.07	6393	3.09	0.84
10/31/2012	35.7	1.15	597.6	19.28	16.74	2248.0	72.52	6194	3.54	0.84
11/30/2012	35.4	1.18	623.1	20.77	17.60	2379.0	79.30	6013	3.61	0.84
12/31/2012	37.3	1.20	647.4	20.88	17.36	2095.0	67.58	6400	3.06	0.85

Cumulative Oil Produced (E3m ³)	170.80
Cumulative Water Produced (E3m ³)	894.84
Cumulative Water Injected (E3m ³)	905.16
Cumulative Voidage Replacement Ratio	0.85

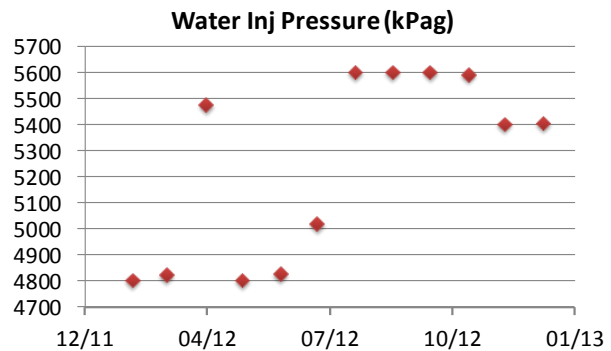
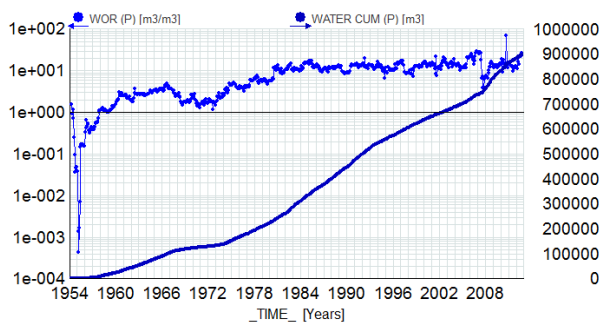
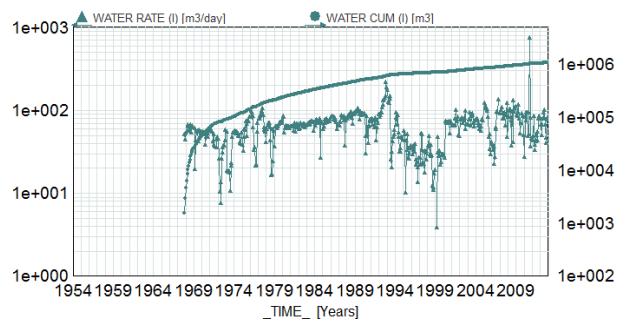
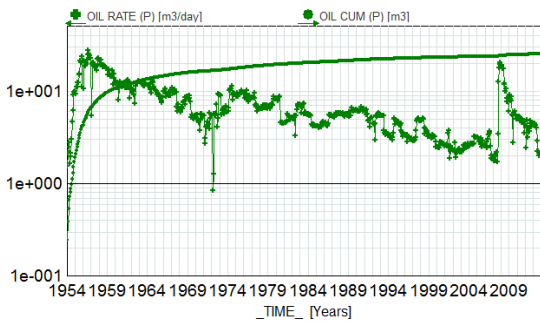


VRU No. 1

Pattern P-14 - 00/15-23-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	136.0	4.39	1670.8	53.90	12.28	2108.0	68.00	4800	1.16	1.01
2/28/2012	126.0	4.50	1411.6	50.41	11.20	1401.9	50.07	4824	0.91	1.01
3/31/2012	134.7	4.35	2177.8	70.25	16.16	2159.0	69.65	5477	0.93	1.01
4/30/2012	128.7	4.29	2581.5	86.05	20.06	2394.0	79.80	4800	0.88	1.01
5/31/2012	124.6	4.02	1750.4	56.46	14.05	2536.0	81.81	4826	1.35	1.01
6/30/2012	86.8	2.89	0.0	0.00	0.00	2835.0	94.50	5020	31.88	1.02
7/31/2012	69.3	2.23	1551.6	50.05	22.41	3176.0	102.45	5600	1.96	1.02
8/31/2012	69.8	2.25	1533.6	49.47	21.95	2101.0	67.77	5600	1.31	1.02
9/30/2012	63.7	2.12	1717.6	57.25	26.95	1223.0	40.77	5600	0.69	1.02
10/31/2012	62.5	2.02	1429.6	46.12	22.87	1457.0	47.00	5594	0.98	1.02
11/30/2012	63.4	2.11	1556.2	51.87	24.54	2347.0	78.23	5400	1.45	1.02
12/31/2012	66.8	2.16	1616.9	52.16	24.19	2617.0	84.42	5406	1.55	1.02

Cumulative Oil Produced (E3m ³)	151.66
Cumulative Water Produced (E3m ³)	900.29
Cumulative Water Injected (E3m ³)	1075.60
Cumulative Voidage Replacement Ratio	1.02

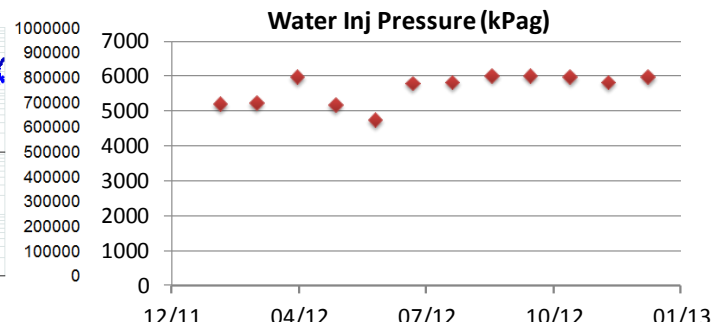
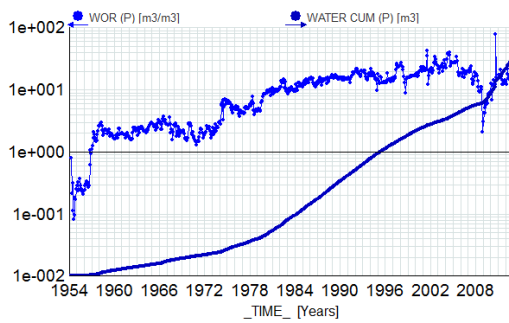
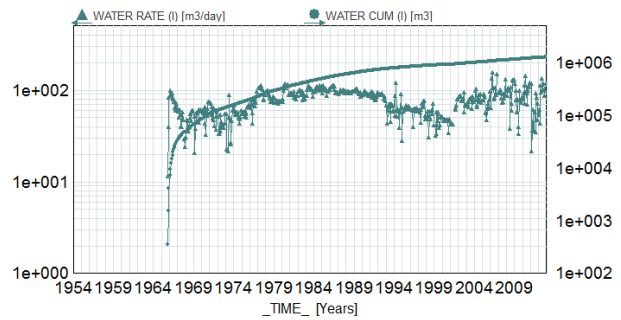
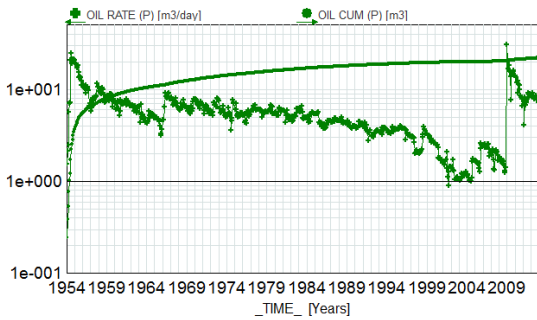


VRU No. 1

Pattern P-15 - 00/13-24-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	261.0	8.42	3523.4	113.66	13.50	1888.0	60.90	5200	0.50	1.31
2/28/2012	257.2	9.19	3171.8	113.28	12.33	1226.2	43.79	5228	0.36	1.31
3/31/2012	263.8	8.51	4683.6	151.08	17.75	3471.0	111.97	5974	0.70	1.30
4/30/2012	251.2	8.37	5533.4	184.45	22.03	2865.0	95.50	5180	0.49	1.30
5/31/2012	242.0	7.81	3740.4	120.66	15.46	3093.0	99.77	4755	0.78	1.30
6/30/2012	240.5	8.02	0.0	0.00	0.00	4063.0	135.43	5800	16.48	1.30
7/31/2012	250.0	8.06	3749.1	120.94	15.00	3170.0	102.26	5806	0.79	1.30
8/31/2012	263.7	8.51	4002.7	129.12	15.18	3642.0	117.48	6000	0.85	1.30
9/30/2012	246.6	8.22	3844.1	128.14	15.59	3067.0	102.23	6000	0.75	1.29
10/31/2012	241.4	7.79	3221.3	103.91	13.35	2690.0	86.77	5994	0.78	1.29
11/30/2012	244.6	8.15	3442.6	114.75	14.07	2970.0	99.00	5807	0.80	1.29
12/31/2012	224.3	7.23	3080.0	99.36	13.73	3677.0	118.61	5997	1.11	1.29

Cumulative Oil Produced (E3m ³)	119.84
Cumulative Water Produced (E3m ³)	874.56
Cumulative Water Injected (E3m ³)	1285.71
Cumulative Voidage Replacement Ratio	1.29



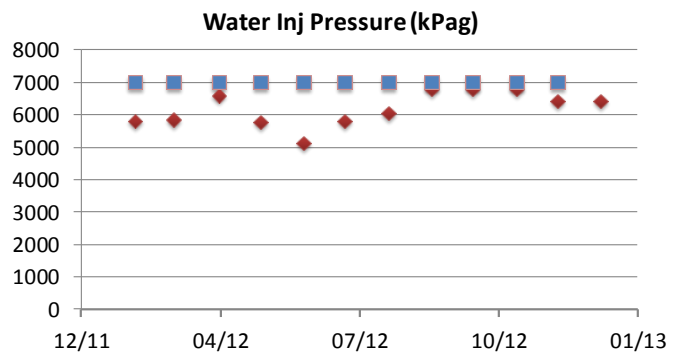
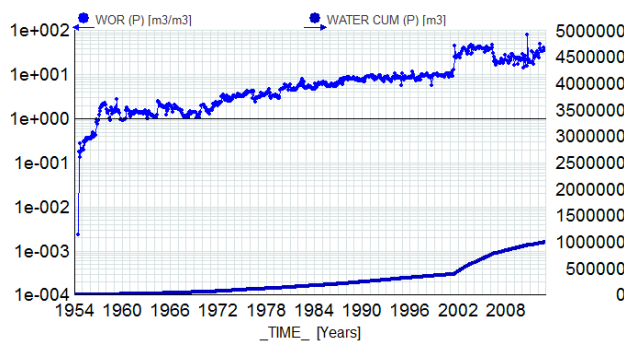
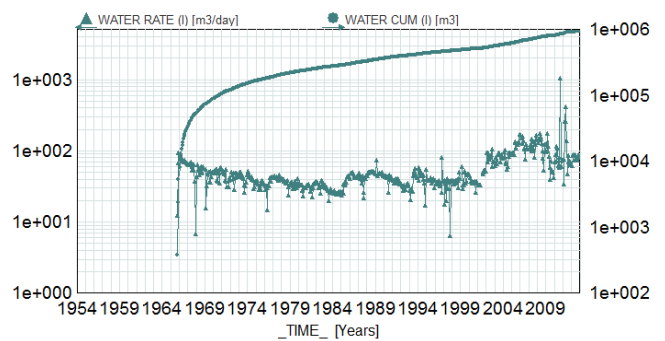
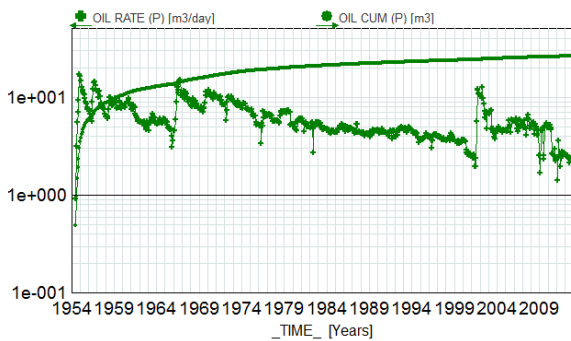
VRU No. 1

Pattern P-16 – 00/15-24-010-26W1/0

P-16 – 03/01-25-010-26W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	79.0	2.55	2428.0	78.32	30.74	1903.0	61.39	5800	7000	0.76	0.84
2/28/2012	72.0	2.57	1769.7	63.20	24.58	2382.9	85.10	5828	7000	1.29	0.84
3/31/2012	77.5	2.50	3093.9	99.80	39.94	2729.0	88.03	6574	7000	0.86	0.84
4/30/2012	75.9	2.53	3848.2	128.27	50.67	2584.0	86.13	5773	7000	0.66	0.84
5/31/2012	74.2	2.39	2640.1	85.16	35.59	2292.0	73.94	5103	7000	0.84	0.84
6/30/2012	69.5	2.32	0.0	0.00	0.00	2672.0	89.07	5807	7000	37.49	0.84
7/31/2012	65.7	2.12	2184.7	70.47	33.24	2624.0	84.65	6026	7000	1.17	0.84
8/31/2012	70.9	2.29	2415.6	77.92	34.08	2496.0	80.52	6800	7000	1.00	0.84
9/30/2012	71.6	2.39	2910.2	97.01	40.64	2242.0	74.73	6800	7000	0.75	0.84
10/31/2012	72.9	2.35	2531.2	81.65	34.71	2562.0	82.65	6787	7000	0.98	0.84
11/30/2012	72.2	2.41	2656.2	88.54	36.77	2657.0	88.57	6400	7000	0.97	0.84
12/31/2012	76.5	2.47	2763.6	89.15	36.12	2489.0	80.29	6400	7000	0.88	0.84

Cumulative Oil Produced (E3m3)	128.32
Cumulative Water Produced (E3m3)	1000.74
Cumulative Water Injected (E3m3)	953.46
Cumulative Voidage Replacement Ratio	0.84

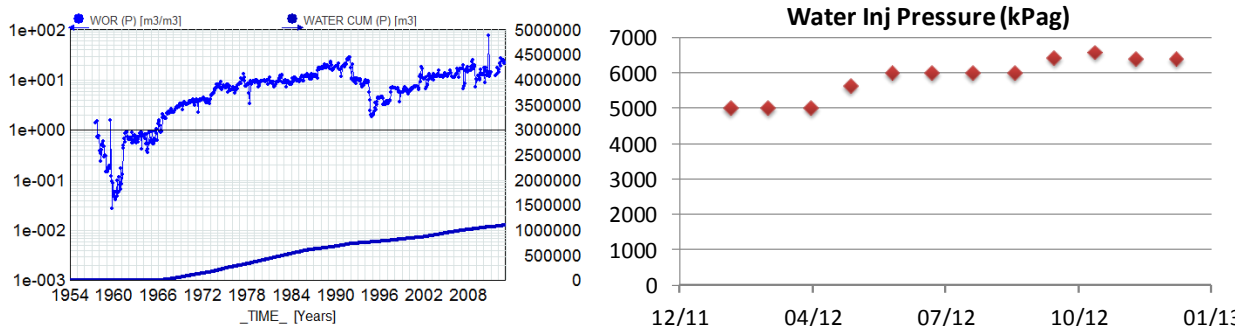
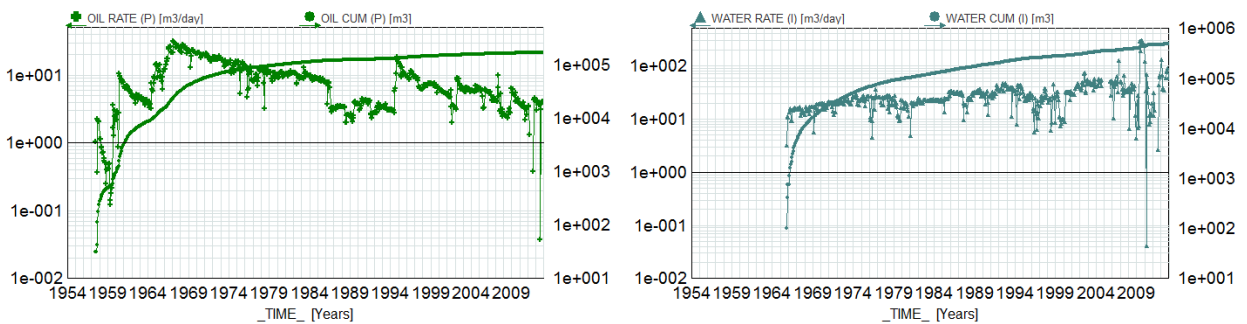


VRU No. 1

Pattern P-19 - 00/13-21-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	94.6	3.05	1555.6	50.18	16.44	4011.0	129.39	5000	2.43	0.38
2/28/2012	117.2	4.18	1706.9	60.96	14.57	1849.9	66.07	5000	1.01	0.38
3/31/2012	122.2	3.94	2638.1	85.10	21.60	1130.0	36.45	5019	0.41	0.38
4/30/2012	116.7	3.89	3131.6	104.39	26.85	1131.0	37.70	5613	0.35	0.38
5/31/2012	112.2	3.62	2114.7	68.22	18.85	1075.0	34.68	6000	0.48	0.38
6/30/2012	109.7	3.66	0.0	0.00	0.00	1027.0	34.23	6000	9.13	0.38
7/31/2012	1.2	0.04	28.8	0.93	25.04	0.0	0.00	6000	0.00	0.38
8/31/2012	95.6	3.08	2314.5	74.66	24.21	1827.0	58.94	6013	0.76	0.38
9/30/2012	118.5	3.95	2975.2	99.17	25.12	2325.0	77.50	6407	0.75	0.38
10/31/2012	122.5	3.95	2641.8	85.22	21.57	2486.0	80.19	6594	0.90	0.38
11/30/2012	122.2	4.07	2775.3	92.51	22.71	2670.0	89.00	6400	0.92	0.39
12/31/2012	124.3	4.01	2744.2	88.52	22.08	1808.0	58.32	6400	0.63	0.39

Cumulative Oil Produced (E3m3)	171.36
Cumulative Water Produced (E3m3)	1109.46
Cumulative Water Injected (E3m3)	496.27
Cumulative Voidage Replacement Ratio	0.39



VRU No. 1

Pattern P-21 - 00/11-21-010-25W1/0

Date	Monthly Oil Prod sm ³	Oil Rate (CD) sm ³ /d	Monthly Water Prod sm ³	Water Rate (CD) sm ³ /d	Water Oil Ratio m ³ /m ³	Monthly Water Inj sm ³	Water Inj Rate (CD) sm ³ /d	Water Inj Pressure kPg	Voidage Replacement Ratio	Cum Voidage Replacement Ratio
1/31/2012	76.1	2.45	1093.7	35.28	14.37	2100.0	67.74	5394	1.79	1.15
2/28/2012	96.3	3.44	1264.7	45.17	13.14	2027.6	72.41	5200	1.49	1.15
3/31/2012	97.4	3.14	1835.7	59.22	18.85	4025.0	129.84	5200	2.08	1.16
4/30/2012	92.6	3.09	2167.8	72.26	23.41	7510.0	250.33	5213	3.32	1.17
5/31/2012	91.2	2.94	1504.1	48.52	16.49	2684.0	86.58	5574	1.68	1.17
6/30/2012	86.5	2.88	0.0	0.00	0.00	3196.0	106.53	5400	36.05	1.17
7/31/2012	0.9	0.03	16.6	0.54	18.44	0.0	0.00	5400	0.00	1.17
8/31/2012	73.2	2.36	1354.0	43.68	18.50	1482.0	47.81	5432	1.04	1.17
9/30/2012	84.5	2.82	1718.4	57.28	20.34	2297.0	76.57	6387	1.27	1.17
10/31/2012	86.3	2.78	1500.3	48.40	17.38	2863.0	92.35	5994	1.80	1.18
11/30/2012	85.6	2.85	1572.1	52.40	18.37	3523.0	117.43	5800	2.12	1.18
12/31/2012	81.5	2.63	1482.7	47.83	18.19	3689.0	119.00	5806	2.36	1.18

Cumulative Oil Produced (E3m3)	83.71
Cumulative Water Produced (E3m3)	419.92
Cumulative Water Injected (E3m3)	597.81
Cumulative Voidage Replacement Ratio	1.18

